

(I)

CALCULATION OF THE DEFAULT SERVICE CHARGE

G1 Class Default Service:	Nov-09	Dec-09	Jan-10	Total	As shown on Schedule LSM-2, Page 1 of 2			
					Feb-10	Mar-10	Apr-10	Total
<i>Power Supply Charge</i>								
1 Reconciliation	\$35,387	\$36,314	\$34,526	\$106,227	\$34,513	\$34,833	\$34,881	\$104,227
2 Total Costs	\$515,276	\$612,466	\$658,404	\$1,786,145	\$849,132	\$764,212	\$747,891	\$2,361,235
3 Reconciliation plus Total Costs (L.1 + L.2)	\$550,663	\$648,779	\$692,930	\$1,892,372	\$883,645	\$799,044	\$782,772	\$2,465,462
4 kWh Purchases	8,186,960	8,401,420	7,987,840	24,576,220	9,941,440	10,033,425	10,047,273	30,022,138
5 Total, Before Losses (L.3 / L.4)	\$0.06726	\$0.07722	\$0.08675		\$0.08889	\$0.07964	\$0.07791	
6 Losses	4.591%	4.591%	4.591%		4.591%	4.591%	4.591%	
7 Total Retail Rate - Variable Power Supply Charge (L.5 * (1+L.6))	\$0.07035	\$0.08077	\$0.09073		\$0.09297	\$0.08329	\$0.08149	
<i>Renewable Portfolio Standard (RPS) Charge</i>								
8 Reconciliation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Total Costs	\$13,439	\$13,791	\$17,123	\$44,352	\$20,925	\$21,118	\$21,147	\$63,190
10 Reconciliation plus Total Costs (L.8 + L.9)	\$13,439	\$13,791	\$17,123	\$44,352	\$20,925	\$21,118	\$21,147	\$63,190
11 kWh Purchases	8,186,960	8,401,420	7,987,840	24,576,220	9,941,440	10,033,425	10,047,273	30,022,138
12 Total, Before Losses (L.10 / L.11)	\$0.00164	\$0.00164	\$0.00214		\$0.00210	\$0.00210	\$0.00210	
13 Losses	4.591%	4.591%	4.591%		4.591%	4.591%	4.591%	
14 Total Retail Rate - Variable RPS Charge (L.12 * (1+L.13))	\$0.00172	\$0.00172	\$0.00224		\$0.00220	\$0.00220	\$0.00220	
15 Total Retail Rate - Variable Default Service Charge (L.7 + L.14)	\$0.07207	\$0.08249	\$0.09297		\$0.09517	\$0.08549	\$0.08369	

Authorized by NHPUC Order No. 25,014 in Case No. DE 09-009, dated September 4, 2009

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 Treasurer